

GENESIS ENERGY LP
Form 424B3
September 22, 2014
Table of Contents

File pursuant to Rule 424(b)(3)
Registration No. 333-180876

The information in this prospectus supplement and the accompanying base prospectus is not complete and may be changed. This prospectus supplement and the accompanying base prospectus are not an offer to sell these securities, and we are not soliciting offers to buy these securities, in any state where the offer or sale is not permitted.

PRELIMINARY PROSPECTUS SUPPLEMENT
(To Prospectus dated April 23, 2012)

SUBJECT TO COMPLETION, DATED SEPTEMBER 22, 2014

4,000,000 Common Units

Genesis Energy, L.P.

Representing Limited Partner Interests

We are offering 4,000,000 common units representing limited partner interests of Genesis Energy, L.P.

Our common units trade on the New York Stock Exchange under the symbol GEL. The last reported sale price of our common units on the New York Stock Exchange on September 19, 2014 was \$53.63. Unless the context otherwise requires, references to common units in this prospectus supplement refer to the Common Units Class A under our partnership agreement.

Investing in our common units involves risks. Read Risk Factors beginning on page S-10 of this prospectus supplement and beginning on page 2 of the accompanying base prospectus.

	Per Common Unit	Total
Initial price to the public	\$	\$

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Underwriting discounts and commissions	\$	\$
Proceeds, before expenses, to Genesis Energy, L.P.	\$	\$

We have granted to the underwriters a 30-day option to purchase up to an additional 600,000 common units from us on the same terms and conditions as set forth above if the underwriters sell more than 4,000,000 common units in this offering.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The underwriters expect to deliver the common units on or about September , 2014.

Joint Book-Running Managers

**Wells Fargo Securities
Citigroup**

**Deutsche Bank Securities
BMO Capital Markets**

**BofA Merrill Lynch
RBC Capital Markets**

Co-Managers

Baird

**Raymond James
Prospectus Supplement dated September , 2014.**

Janney Montgomery Scott

Table of Contents

TABLE OF CONTENTS

PROSPECTUS SUPPLEMENT

	Page
<u>SUMMARY</u>	S-1
<u>RISK FACTORS</u>	S-10
<u>USE OF PROCEEDS</u>	S-12
<u>CAPITALIZATION</u>	S-13
<u>PRICE RANGE OF COMMON UNITS AND DISTRIBUTIONS</u>	S-14
<u>MATERIAL TAX CONSIDERATIONS</u>	S-15
<u>UNDERWRITING</u>	S-18
<u>LEGAL MATTERS</u>	S-24
<u>EXPERTS</u>	S-24
<u>INFORMATION REGARDING FORWARD LOOKING STATEMENTS</u>	S-25
<u>WHERE YOU CAN FIND MORE INFORMATION</u>	S-27

PROSPECTUS DATED APRIL 23, 2012

	Page
<u>ABOUT THIS PROSPECTUS</u>	1
<u>GENESIS ENERGY, L.P.</u>	1
<u>RISK FACTORS</u>	2
<u>USE OF PROCEEDS</u>	2
<u>RATIO OF EARNINGS TO FIXED CHARGES</u>	3
<u>DESCRIPTION OF OUR EQUITY SECURITIES</u>	4
<u>General</u>	4
<u>Our Common Units</u>	4
<u>Our Preferred Securities</u>	7
<u>Our Subordinated Securities</u>	8
<u>Our Options</u>	8
<u>Our Warrants</u>	10
<u>Our Rights</u>	11
<u>CASH DISTRIBUTION POLICY</u>	12
<u>Distributions of Available Cash</u>	12
<u>Adjustment of Quarterly Distribution Amounts</u>	12
<u>Distributions of Cash Upon Liquidation</u>	12
<u>DESCRIPTION OF OUR PARTNERSHIP AGREEMENT</u>	13
<u>Partnership Purpose</u>	13
<u>Power of Attorney</u>	13
<u>Reimbursements of Our General Partner</u>	13
<u>Issuance of Additional Securities</u>	13
<u>Amendments to Our Partnership Agreement</u>	13
<u>Withdrawal or Removal of Our General Partner</u>	14
<u>Liquidation and Distribution of Proceeds</u>	14
<u>Change of Management Provisions</u>	15
<u>Limited Call Right</u>	15
<u>Indemnification</u>	15
<u>DESCRIPTION OF DEBT SECURITIES AND GUARANTEES</u>	16
<u>General</u>	16
<u>Indentures</u>	16
<u>Series of Debt Securities</u>	17

Table of Contents

	Page
<u>Amounts of Issuances</u>	17
<u>Principal Amount, Stated Maturity and Maturity</u>	17
<u>Specific Terms of Debt Securities</u>	18
<u>Governing Law</u>	19
<u>Form of Debt Securities</u>	19
<u>Redemption or Repayment</u>	22
<u>Mergers and Similar Transactions</u>	23
<u>Subordination Provisions</u>	23
<u>Defeasance, Covenant Defeasance and Satisfaction and Discharge</u>	24
<u>No Personal Liability</u>	25
<u>Default, Remedies and Waiver of Default</u>	25
<u>Modifications and Waivers</u>	27
<u>Special Rules for Action by Holders</u>	29
<u>Form, Exchange and Transfer</u>	29
<u>Payments</u>	30
<u>Guarantees</u>	31
<u>Paying Agents</u>	32
<u>Notices</u>	32
<u>Our Relationship With the Trustee</u>	32
<u>Warrants to Purchase Debt Securities</u>	33
<u>MATERIAL INCOME TAX CONSEQUENCES</u>	35
<u>Partnership Status</u>	35
<u>Limited Partner Status</u>	37
<u>Tax Consequences of Unit Ownership</u>	37
<u>Tax Treatment of Operations</u>	42
<u>Disposition of Common Units</u>	43
<u>Uniformity of Units</u>	45
<u>Tax-Exempt Organizations and Other Investors</u>	46
<u>Administrative Matters</u>	47
<u>State, Local, Foreign and Other Tax Consequences</u>	49
<u>INVESTMENT IN GENESIS BY EMPLOYEE BENEFIT PLANS</u>	50
<u>PLAN OF DISTRIBUTION</u>	51
<u>INFORMATION REGARDING FORWARD-LOOKING STATEMENTS</u>	53
<u>LEGAL MATTERS</u>	55
<u>EXPERTS</u>	55
<u>WHERE YOU CAN FIND MORE INFORMATION</u>	56

You should rely only on the information contained in or incorporated by reference into this prospectus supplement, the accompanying base prospectus and any free writing prospectus prepared by or on behalf of us relating to this offering of common units. Neither we nor the underwriters have authorized anyone to provide you with additional or different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. We are offering to sell the common units, and seeking offers to buy the common units, only in jurisdictions where offers and sales are permitted. You should not assume that the information contained in this prospectus supplement, the accompanying base prospectus or any free writing prospectus is accurate as of any date other than the dates shown in these documents or that any information we have incorporated by reference herein is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since such dates.

Table of Contents

None of Genesis Energy, L.P., the underwriters or any of their respective representatives is making any representation to you regarding the legality of an investment in our common units by you under applicable laws. You should consult your own legal, tax and business advisors regarding an investment in our common units. Information in this prospectus supplement and the accompanying base prospectus is not legal, tax or business advice to any prospective investor.

Table of Contents

ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering of common units. The second part is the accompanying base prospectus, which gives more general information, some of which may not apply to this offering of common units. Generally, when we refer only to the prospectus, we are referring to both parts combined. If the information about the common unit offering varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

Any statement made in this prospectus or in a document incorporated or deemed to be incorporated by reference into this prospectus will be deemed to be modified or superseded for purposes of this prospectus to the extent that a statement contained in this prospectus or in any other subsequently filed document that is also incorporated by reference into this prospectus modifies or supersedes that statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus. Please read **Where You Can Find More Information** on page S-27 of this prospectus supplement.

Table of Contents

SUMMARY

*This summary highlights information included or incorporated by reference in this prospectus supplement and the accompanying base prospectus. It does not contain all the information that may be important to you or that you may wish to consider before making an investment decision. You should read carefully the entire prospectus supplement, the accompanying base prospectus, the documents incorporated by reference and the other documents to which we refer for a more complete understanding of our business and the terms of this offering, as well as the tax and other considerations that are important to you in making your investment decision. Please read *Risk Factors* beginning on page S-10 of this prospectus supplement, beginning on page 2 of the accompanying base prospectus, and page 20 of the Annual Report on Form 10-K for the year ended December 31, 2013 for information regarding risks you should consider before investing in our common units.*

*Unless the context otherwise requires, references in this prospectus supplement to *Genesis Energy, L.P.*, *Genesis*, *we*, *our*, *us* or like terms refer to *Genesis Energy, L.P.* and its operating subsidiaries; *our general partner* refers to *Genesis Energy, LLC*, the general partner of *Genesis*; *CO₂* means carbon dioxide; and *NaHS*, which is commonly pronounced as *nash*, means sodium hydrosulfide. Unless the context otherwise indicates, the information included in this prospectus supplement assumes that the underwriters do not exercise their option to purchase additional common units.*

Our Company

We are a growth-oriented master limited partnership formed in Delaware in 1996 and focused on the midstream segment of the oil and gas industry in the Gulf Coast region of the United States, primarily Texas, Louisiana, Arkansas, Mississippi, Alabama, Florida, Wyoming and in the Gulf of Mexico. Our common units are traded on the NYSE under the ticker symbol **GEL**.

We provide an integrated suite of services to oil producers, refineries, and industrial and commercial enterprises. Our business activities are primarily focused on providing services around and within refinery complexes. Upstream of the refineries, we provide gathering and transportation of crude oil. Within the refineries, we provide services to assist in their sulfur balancing requirements. Downstream of refineries, we provide transportation services as well as market outlets for their finished refined products. We have a diverse portfolio of customers, operations and assets, including pipelines, refinery-related plants, storage tanks and terminals, railcars, rail loading and unloading facilities, barges and trucks. Substantially all of our revenues are derived from providing services to integrated oil companies, large independent oil and gas or refinery companies, and large industrial and commercial enterprises.

We conduct our operations and own our operating assets through our subsidiaries and joint ventures. Our general partner, Genesis Energy, LLC, a wholly owned subsidiary that owns a non-economic general partner interest in us, has sole responsibility for conducting our business and managing our operations. Our outstanding common units (including our Class B common units) and waiver units representing limited partner interests constitute all of the economic equity interests in us.

We manage our businesses through three divisions that constitute our reportable segments **Pipeline Transportation, Refinery Services, and Supply and Logistics**.

Pipeline Transportation Segment

Overview

We own interests in approximately 1,550 miles of crude oil pipelines located in the Gulf Coast region of the United States. We also own two CO₂ pipelines. Our pipelines generate cash flows from fees charged to customers or substantially similar arrangements that otherwise limit our exposure to changes in commodity prices.

Table of Contents

Crude Oil Pipelines

We own interests in four onshore crude oil pipeline systems, with approximately 500 miles of pipe located primarily in Alabama, Florida, Louisiana, Mississippi and Texas. The Federal Energy Regulatory Commission regulates the rates charged by three of our onshore systems to their customers. The rates for the other onshore pipeline are regulated by the Railroad Commission of Texas. We also own interests in various offshore crude oil pipeline systems, with approximately 1,050 miles of pipe and an aggregate design capacity of approximately 1,090 MBbls per day, located offshore in the Gulf of Mexico, a producing region representing approximately 20% of the crude oil production in the United States in 2013. For example, we own a 28% interest in the Poseidon pipeline system and a 50% interest in the Cameron Highway pipeline system, which is one of the largest crude oil pipelines (in terms of both length and design capacity) located in the Gulf of Mexico.

CO₂ Pipelines

We own interests in two CO₂ pipelines with approximately 270 miles of pipe. We have leased our NEJD pipeline system, comprised of 183 miles of pipe in North East Jackson Dome, Mississippi, to an affiliate of a large, independent oil company through 2028. That company also has the exclusive right to use our Free State pipeline, comprised of 86 miles of pipe, pursuant to a transportation agreement that expires in 2028. We receive a fixed quarterly payment under the NEJD arrangement. Payments on the Free State pipeline are dependent on throughput.

Refinery Services Segment

We primarily (i) provide services to ten refining operations located primarily in Texas, Louisiana, Arkansas, Oklahoma, Montana and Utah; (ii) operate significant storage and transportation assets in relation to those services; and (iii) sell NaHS and caustic soda to large industrial and commercial companies. Our refinery services primarily involve processing refiners' high sulfur (or sour) gas streams to remove the sulfur. Our refinery services footprint also includes terminals in the Gulf Coast, Midwest, Montana, British Columbia, Utah and South America, and we utilize railcars, ships, barges and trucks to transport product to over 150 customers. Our refinery services contracts are typically long-term in nature and have an average remaining term of four years. NaHS is a by-product derived from our refinery services process, and it constitutes the sole consideration we receive for these services. A majority of the NaHS we receive is sourced from refineries owned and operated by large companies, including Phillips 66, CITGO, HollyFrontier and Ergon. We sell our NaHS to customers in a variety of industries, with the largest customers involved in mining of base metals (primarily copper and molybdenum) and the production of pulp and paper. We believe we are one of the largest marketers of NaHS in North and South America.

Supply and Logistics Segment

We provide supply and logistics services primarily to Gulf Coast oil and gas producers and refineries through a combination of purchasing, transporting, storing, blending and marketing of crude oil and refined products (primarily fuel oil, asphalt, and other heavy refined products). In connection with these services, we utilize our portfolio of logistical assets consisting of trucks, terminals, pipelines, railcars, rail loading and unloading facilities, and barges. We have access to a suite of more than 300 trucks, 400 trailers, 580 railcars, and terminals and tankage with 2.4 million barrels of storage capacity in multiple locations along the Gulf Coast as well as capacity associated with our three common carrier crude oil pipelines. Our crude-by-rail operations consist of a total of six facilities, either in operation or under construction, designed to load and/or unload crude oil. The two facilities located in Texas and Wyoming were designed primarily to load crude oil produced locally onto railcars for further transportation to refining markets. The four other facilities (two in Louisiana, one in Mississippi and one in Florida) were designed primarily to unload crude oil from railcars into pipelines, or onto barges, for delivery to refinery customers. Our marine operations include access to 71 barges (62 inland and nine offshore) with a combined

Table of Contents

transportation capacity of 2.4 million barrels of heavy refined petroleum products, including asphalt, and 33 push/tow boats (24 inland and nine offshore). Usually, our supply and logistics segment experiences limited commodity price risk because it utilizes back-to-back purchases and sales, matching sale and purchase volumes on a monthly basis. Unsold volumes are hedged with NYMEX derivatives to offset the remaining price risk.

Our Objectives and Strategies

Our primary business objectives are to generate stable cash flows that allow us to make quarterly cash distributions to our unitholders and to increase those distributions over time. We plan to achieve those objectives by executing the following business and financial strategies.

Business Strategy

Our primary business strategy is to provide an integrated suite of services to oil and gas producers, refineries and other customers. Successfully executing this strategy should enable us to generate and grow sustainable cash flows. We intend to develop our business by:

Identifying and exploiting incremental profit opportunities, including cost synergies, across an increasingly integrated footprint;

Optimizing our existing assets and creating synergies through additional commercial and operating advancement;

Leveraging customer relationships across business segments;

Attracting new customers and expanding our scope of services offered to existing customers;

Expanding the geographic reach of our refinery services and supply and logistics segments;

Economically expanding our pipeline and terminal operations;

Evaluating internal and third-party growth opportunities (including asset and business acquisitions) that leverage our core competencies and strengths and further integrate our businesses; and

Focusing on health, safety and environmental stewardship.

We regularly consider and enter into discussions regarding potential acquisitions and are currently contemplating potential acquisitions. While there are currently no unannounced purchase agreements for the acquisition of any material business or assets, such transactions can be effected quickly, may occur at any time and may be significant in size relative to our existing assets or operations

Financial Strategy

We believe that preserving financial flexibility is an important factor in our overall strategy and success. Over the long-term, we intend to:

Increase the relative contribution of recurring and throughput-based revenues, emphasizing longer-term contractual arrangements;

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Prudently manage our limited commodity price risks;

Maintain a sound, disciplined capital structure; and

Create strategic arrangements and share capital costs and risks through joint ventures and strategic alliances.

S-3

Table of Contents

Our Competitive Strengths

We believe we are well-positioned to execute our strategies and ultimately achieve our objectives due primarily to the following competitive strengths:

Our businesses encompass a balanced, diversified portfolio of customers, operations and assets. We operate three business segments and own and operate assets that enable us to provide a number of services to oil producers, refinery owners, and industrial and commercial enterprises. Our business lines complement each other by allowing us to offer an integrated suite of services to common customers across segments.

Our pipeline transportation and related assets are strategically located. Our pipelines are critical to the ongoing operations of our producer and refiner customers. In addition, a majority of our terminals are located in areas that can be accessed by truck, rail or barge.

We believe we are one of the largest marketers of NaHS in North and South America. We believe the scale of our well-established refinery services operations as well as our integrated suite of assets provides us with a unique cost advantage over some of our existing and potential competitors.

Our supply and logistics business is operationally flexible. Our portfolio of trucks, railcars, barges and terminals affords us flexibility within our existing regional footprint and provides us the capability to enter new markets and expand our customer relationships.

We have limited commodity price risk exposure. The volumes of crude oil, refined products or intermediate feedstocks that we purchase, generally, are either subject to back-to-back sales contracts or are hedged with NYMEX derivatives to limit our exposure to movements in the price of the commodity, although we cannot completely eliminate commodity price exposure. Our risk management policy requires that we monitor the effectiveness of the hedges to maintain a value at risk of such hedged inventory that does not exceed \$2.5 million. In addition, our service contracts with refiners allow us to adjust our processing rates to maintain a balance between NaHS supply and demand.

Our businesses have provided consistent consolidated financial performance. Our consistent and improving financial performance, combined with our conservative capital structure, have allowed us to increase our distribution for 36 consecutive quarters as of our most recent distribution declaration. During this period, 31 of those quarterly increases have been 10% or greater year-over-year.

We are financially flexible and have significant liquidity. As of June 30, 2014, we had \$487.9 million available under our \$1 billion credit agreement, including up to \$44.1 million available under the \$150 million petroleum products inventory loan sublimit, and \$80.1 million available for letters of credit. Our inventory borrowing base was \$105.9 million as of June 30, 2014.

Our expertise and reputation for high performance standards and quality enable us to provide refiners with economic and proven services. Our extensive understanding of the sulfur removal process and crude oil refining can provide us with an advantage when evaluating new opportunities and/or markets.

We have an experienced, knowledgeable and motivated executive management team with a proven track record. Our executive management team has an average of more than 25 years of experience in the midstream sector. Its members have worked in leadership roles at a number of large, successful public companies, including other publicly traded partnerships. Through their equity interest in us, our senior executive management team is further incentivized to create value by increasing cash flows.

Table of Contents

Recent Events

36 Consecutive Distribution Rate Increases

We have increased our quarterly distribution rate for 36 consecutive quarters. During this period, 31 of those quarterly increases have been 10% or greater year-over-year. On August 14, 2014, we paid a quarterly cash distribution of \$0.565 (or \$2.26 annually) per unit to unitholders of record as of August 1, 2014, an increase per unit of \$0.015 (or 2.7%) from the distribution in the prior quarter, and an increase of 10.8% from the distribution in August 2013. As in the past, future increases (if any) in our quarterly distribution rate will depend on our ability to execute critical components of our business strategy.

Inland Marine Barge Transportation Expansion

We ordered 12 new-build barges and ten new-build push boats for our inland marine barge transportation fleet. During the second quarter of 2014, we accepted delivery of six of those barges. We expect to take delivery of those remaining vessels periodically into 2016.

Deepwater Gulf of Mexico Pipeline Joint Venture

Southeast Keathley Canyon Pipeline Company LLC, or SEKCO, our 50/50 joint venture with Enterprise Products Partners, L.P., completed its deepwater oil pipeline that serves the Lucius oil and gas field in the southern Keathley Canyon area of the Gulf of Mexico. The 149-mile, 18-inch diameter pipeline, designed to have a 115,000 barrel per day capacity, connects the Lucius-truss spar floating production platform to an existing junction platform at South Marsh Island that is part of our Poseidon pipeline system.

SEKCO has transportation agreements with six producers, including affiliates of Anadarko, Apache, Exxon, Eni, Petrobras and Plains Exploration. Those producers have dedicated their production from Lucius to that pipeline for the life of their reserves. That pipeline has additional capacity for other developments. Enterprise Products operates SEKCO's pipeline. Each of those transportation agreements provides for a monthly fee generally equal to the greater of (i) a specified minimum monthly amount (regardless of the actual throughput) or (ii) the product of a specified dollar amount multiplied by the actual throughput.

Gulf Coast Infrastructure

We are improving existing assets and developing new infrastructure in Louisiana, including connecting to Exxon Mobil Corporation's Baton Rouge refinery, one of the largest refinery complexes in North America, with more than 500,000 barrels per day of refining capacity. Our investment includes improving our existing terminal at Port Hudson, Louisiana, constructing a new 18-mile 24-inch diameter crude oil pipeline connecting Port Hudson to the Baton Rouge Scenic Station and continuing downstream to the Anchorage Tank Farm and building a new crude oil unit train unload facility at Scenic Station. The Port Hudson upgrades and new crude oil pipeline were completed in the first quarter of 2014, and Scenic Station became fully operational in July 2014.

Baton Rouge Terminal

We previously announced plans to construct a new crude oil, intermediates and refined products import/export terminal in Baton Rouge. That terminal will be located near the Port of Greater Baton Rouge and will be pipeline-connected to that port's existing deepwater docks on the Mississippi River. We will initially construct approximately 1.1 million barrels of tankage for the storage of crude oil, intermediates and/or refined products with the capability to expand to provide additional terminaling services to our customers. Our Baton Rouge Terminal will also be pipeline-connected to ExxonMobil facilities in the area, as well as to Scenic Station. Shippers to Scenic Station will have access to both the local Baton Rouge refining market, as well as the ability to access other attractive refining markets via our Baton Rouge Terminal. Our Baton Rouge Terminal is expected to be completed by the end of the second quarter of 2015.

Table of Contents

Rail Projects

Walnut Hill In the first quarter of 2013, we completed construction on the second phase of our crude-by-rail unloading terminal at Walnut Hill, Florida, which includes a 100,000 barrel storage tank and related equipment and connections to our Jay System. This facility is capable of handling unit train shipments of oil for direct deliveries to an existing refinery customer and indirect deliveries (through third-party common carriers) to multiple other markets in the Southeast at the option of the shippers. We completed construction of an additional tank at that site with 110,000 barrels of capacity, which allows us to handle increased rail and pipeline demand and became fully operational in April 2014.

Wink In 2012, we completed the initial phase construction of a crude oil rail loading facility in Wink, Texas, which was designed to move crude oil from West Texas to other markets and give us the capability to load Genesis and third-party railcars. In April 2014, we completed construction on the second phase of that facility, which allows us to more efficiently load full unit trains.

Natchez In the third quarter of 2013, we completed construction on a crude oil rail unloading/loading facility at our existing terminal located in Natchez, Mississippi, which is designed to facilitate the movement of Canadian bitumen/dilbit to Gulf Coast markets. That facility has the capability to unload bitumen/dilbit as well as load diluent for backhauls to Canada. During the first quarter of 2014, we completed construction on the second phase of that facility, which provides an additional 60 railcar spots and additional heated tanks.

Raceland In the fourth quarter of 2013, we began construction on a new crude oil unit train unloading facility capable of unloading up to two unit trains per day, located in Raceland, Louisiana. The Raceland Rail Facility will be connected to existing midstream infrastructure that will provide direct pipeline access to refineries from the Baton Rouge area to the Gulf of Mexico and is expected to be operational in the second quarter of 2015.

Our Offices

Our principal executive offices are located at 919 Milam, Suite 2100, Houston, Texas 77002, and the phone number at this address is (713) 860-2500.

Table of Contents

Ownership Structure

Below is a chart depicting our ownership structure after giving effect to this offering but before any exercise of the underwriters' option to purchase additional common units.

S-7

Table of Contents

The Offering

Common Units Offered by Us	4,000,000 common units (4,600,000 common units if the underwriters exercise their option to purchase additional common units in full).
Common Units Outstanding Before this Offering	88,650,988 common units.
Common Units Outstanding After this Offering	92,650,988 common units (93,250,988 common units if the underwriters exercise their option to purchase additional common units in full).
Use of Proceeds	We expect to receive net proceeds from this offering of approximately \$ million, after payment of the underwriters discounts and commissions and estimated offering expenses. We intend to use the net proceeds, including any net proceeds from the underwriters exercise of their option to purchase additional common units, for general partnership purposes, including funding acquisitions (including organic growth projects) or repaying a portion of the borrowings outstanding under our revolving credit facility.
Cash Distributions	<p>Within approximately 45 days after the end of each quarter, we will distribute all available cash to unitholders of record on the applicable record date. Subject to the rights of holders of waiver units to receive preferential distributions, we distribute available cash each quarter pro rata to our common unitholders except for unitholders who receive certain common units in connection with the conversion of waiver units, as described below. Holders of common units we issued upon the conversion of waiver units during the applicable fiscal quarter will receive only a pro rata distribution based on the number of days during which such common units were outstanding during that quarter. Holders of waiver units will receive preferential distributions in an amount equal to \$0.001786 per waiver unit (or a pro rata portion thereof based on the number of days in such quarter during which such waiver unit was outstanding). There is no guarantee that we will pay a distribution on our units in any quarter, and we will be prohibited from making any distributions to unitholders if it would cause an event of default, or if an event of default then exists, under our credit agreement. Please read Cash Distribution Policy beginning on page 12 of the accompanying base prospectus.</p> <p>On July 10, 2014, our board of directors declared a cash distribution of \$0.565 per common unit for the quarter ended June 30, 2014, which was paid on August 14, 2014 to common unitholders of record at the close of business on August 1, 2014. That distribution represents an approximate 2.7% increase per common unit from the distribution in the prior quarter, and an</p>

Table of Contents

increase of approximately 10.8% from the distribution in August 2013. That distribution is the 36th consecutive quarter in which we have increased our quarterly distribution.

Estimated Ratio of Taxable Income to Distributions

We estimate that if you own the common units that you purchase in this offering through the record date for the distribution with respect to the final calendar quarter of 2017, you will be allocated, on a cumulative basis, an amount of federal taxable income for that period that will be 20% or less of the cash distributed to you with respect to that period. Please read **Material Tax Considerations** beginning on page S-15 of this prospectus supplement for the basis of this estimate.

Certain Relationships

As described in **Use of Proceeds**, some of the net proceeds of the offering of common units by us may be used to repay outstanding borrowings under our revolving credit facility. Because Wells Fargo Securities, LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, Citigroup Global Markets Inc., Deutsche Bank Securities Inc., RBC Capital Markets, LLC and BMO Capital Markets Corp. or their respective affiliates are lenders under our credit agreement, certain of the underwriters or their affiliates may receive more than 5% of the proceeds of this offering (not including underwriting discounts and commissions). Nonetheless, in accordance with the Financial Industry Regulatory Authority Rule 5121, the appointment of a qualified independent underwriter is not necessary in connection with this offering because the common units offered by us are interests in a direct participation program. Investor suitability with respect to the common units will be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange.

New York Stock Exchange Symbol

GEL

Material Tax Consequences

For a discussion of material federal income tax consequences that may be relevant to prospective unitholders who are individual citizens or residents of the United States, please read **Material Income Tax Consequences** beginning on page 35 of the accompanying base prospectus.

Risk Factors

You should read **Risk Factors** beginning on page S-10 of this prospectus supplement and beginning on page 2 of the accompanying base prospectus and found in the documents incorporated herein by reference, as well as the other cautionary statements throughout this prospectus supplement, to ensure you understand the risks associated with an investment in our common units.

Table of Contents**RISK FACTORS**

An investment in our common units involves risk. We urge you to read and consider carefully the risk factors below as well as the risk factors included under the caption "Risk Factors" beginning on page 2 of the accompanying base prospectus and those risk factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2013, which risk factors are incorporated by reference into this prospectus supplement, together with all of the other information included or incorporated by reference into this prospectus supplement, before deciding whether this investment is suitable for you. If any of these risks were to occur, our business, financial condition or results of operations could be materially and adversely affected. In such case, the trading price of the common units could decline, and you could lose all or part of your investment.

Our tax treatment depends on our status as a partnership for federal income tax purposes, as well as our not being subject to a material amount of entity-level taxation by individual states. A publicly traded partnership can lose its status as a partnership for a number of reasons, including not having enough qualifying income. If the Internal Revenue Service, or IRS, were to treat us as a corporation or if we were to become subject to a material amount of entity-level taxation for state tax purposes, then our cash available for distribution to unitholders would be substantially reduced.

The anticipated after-tax economic benefit of an investment in our common units depends largely on our being treated as a partnership for federal income tax purposes. Section 7704 of the Internal Revenue Code provides that publicly traded partnerships will, as a general rule, be taxed as corporations. However, an exception exists with respect to publicly traded partnerships 90% or more of the gross income of which for every taxable year consists of "qualifying income." If less than 90% of our gross income for any taxable year is "qualifying income" from transportation or processing of natural resources including crude oil, natural gas or products thereof, interest, dividends or similar sources, we will be taxable as a corporation under Section 7704 of the Internal Revenue Code for federal income tax purposes for that taxable year and all subsequent years. Qualifying income does not include rental income from leasing personal property such as vessels.

The decision of the United States Court of Appeals for the Fifth Circuit in *Tidewater Inc. v. United States*, 565 F.3d 299 (5th Cir. April 13, 2009) held that the marine time charter being analyzed in that case was a "lease" that generated rental income rather than income from transportation services for purposes of a foreign sales corporation provision of the Internal Revenue Code. Even though (i) the *Tidewater* case did not involve a publicly traded partnership and it was not decided under Section 7704 of the Internal Revenue Code relating to "qualifying income," (ii) some experienced practitioners believe the decision was not well reasoned, (iii) the IRS stated in an Action on Decision (AOD 2010-01) that it disagrees with and will not acquiesce to the Fifth Circuit's marine time charter analysis contained in the *Tidewater* case and (iv) the IRS has issued several favorable private letter rulings (which can be relied upon and cited as precedent by only the taxpayers that obtained them) relating to time charters since the *Tidewater* decision was issued, the *Tidewater* decision creates some uncertainty regarding the status of income from certain of our marine time charters as "qualifying income" under Section 7704 of the Internal Revenue Code. Notwithstanding the foregoing, the *Tidewater* case is relevant authority because it is the only case of which we and our outside tax counsel are aware directly analyzing whether a particular time charter would constitute a lease or service agreement for certain U.S. federal tax purposes. Due to the uncertainty created by the *Tidewater* decision, our outside tax counsel, Akin Gump Strauss Hauer & Feld, LLP, was required to change the standard in its opinion relating to our status as a partnership for federal income tax purposes to "should" from "will." Please read "Material Tax Considerations - Partnership Status."

Although we do not believe based upon our current operations that we are treated as a corporation for federal income tax purposes, a change in our business (or a change in current law) could cause us to be treated as a corporation for federal income tax purposes or otherwise subject us to taxation as an entity. Moreover, any modification to the federal income tax laws and interpretations thereof may or may not be applied retroactively. If we were treated as a corporation for federal income tax purposes, we would pay

Table of Contents

federal income tax on our taxable income at the corporate tax rate, which is currently a maximum of 35% and would pay state income tax at varying rates. Distributions to our unitholders would generally be taxable to them again as corporate distributions and no income, gains, losses, or deductions would flow through to them. Because a tax would be imposed upon us as a corporation, our cash available for distribution to unitholders would be substantially reduced. Therefore, treatment of us as a corporation would result in a material reduction in the anticipated cash flow and after-tax return to our unitholders, likely causing a substantial reduction in the value of our common units.

At the state level, because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, we are required to pay Texas franchise tax on our gross income apportioned to Texas. Imposition of any such taxes on us by any other state would reduce the cash available for distribution to our unitholders.

S-11

Table of Contents

USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$ million, after payment of the underwriters' discounts and commissions and estimated offering expenses. We intend to use the net proceeds, including any net proceeds from the underwriters' exercise of their option to purchase additional common units, for general partnership purposes, including funding acquisitions (including organic growth projects) or repaying a portion of the borrowings outstanding under our revolving credit facility.

Our revolving credit facility matures in July 2019 and bears interest at a variable rate, which was approximately 2.6% per annum as of August 31, 2014. Our outstanding borrowings under our credit facility were incurred in connection with organic growth projects, funding capital expenditures and general working capital purposes.

Certain of the underwriters or their affiliates participating in this offering are lenders under our credit agreement and may receive a portion of the proceeds of this offering through the repayment by us of outstanding borrowings under our revolving credit facility with such proceeds. Please read "Underwriting" beginning on page S-18 of this prospectus supplement for further details.

S-12

Table of Contents**CAPITALIZATION**

The following table sets forth our consolidated cash and cash equivalents and capitalization as of June 30, 2014:

- (1) on a historical basis; and
- (2) on an as adjusted basis to give pro forma effect to the sale of common units by us in this offering and the application of the net proceeds for general partnership purposes, including funding acquisitions (including organic growth projects) or repaying a portion of the borrowings outstanding under our revolving credit facility. Solely for purposes of this table, we have assumed that all of the net proceeds from this offering initially will be used to repay a portion of the borrowings outstanding under our revolving credit facility.

The following table should be read together with our historical financial statements and the related notes thereto that are incorporated by reference into this prospectus supplement and the accompanying base prospectus.

	As of June 30, 2014	
	Historical	As adjusted for this offering
	(in thousands)	
Cash and cash equivalents	\$ 14,326	\$
Long-term debt:		
Genesis revolving credit facility(1)	\$ 492,200	\$
Outstanding notes	\$ 1,050,707	\$ 1,050,707
Total long-term debt	\$ 1,542,907	\$
Partners capital:	\$ 1,052,424	\$
Total capitalization	\$ 2,595,331	\$

- (1) Does not include \$19.9 million in outstanding letters of credit.

Table of Contents**PRICE RANGE OF COMMON UNITS AND DISTRIBUTIONS**

Our common units trade on the NYSE under the symbol GEL. As of September 19, 2014, there were 88,650,988 common units outstanding, held by approximately 47,210 record holders and beneficial owners (held in street name).

We are required by our partnership agreement to distribute 100% of our available cash within 45 days after the end of each quarter to our common unitholders of record. Subject to the rights of holders of waiver units to receive preferential distributions, we distribute available cash each quarter pro rata to our common unitholders except for unitholders who receive certain common units in connection with the conversion of waiver units, as described below. Holders of common units issued upon the conversion of waiver units during the applicable fiscal quarter will receive only a pro rata distribution based on the number of days during which such common units were outstanding during that quarter. Holders of waiver units will receive preferential distributions in an amount equal to \$0.001786 per waiver unit (or a pro rata portion thereof based on the number of days in such quarter during which such waiver unit was outstanding). There is no guarantee that we will pay a distribution on our units in any quarter, and we will be prohibited from making any distributions to unitholders if it would cause an event of default, or if an event of default then exists, under our credit agreement. Available cash consists generally of all of our cash receipts less cash disbursements adjusted for net changes to reserves. Cash reserves are generally the amounts deemed necessary or appropriate, in the reasonable discretion of our general partner, to provide for the proper conduct of our business or to comply with applicable law, any of our debt instruments or other agreements. The full definition of available cash is set forth in our partnership agreement and amendments thereto. Please read [Where You Can Find More Information](#) in this prospectus supplement.

In addition, our partnership agreement authorizes us to issue additional equity interests in our partnership with such rights, powers and preferences (which may be senior to our common units) as our general partner may determine in its sole discretion, including with respect to the right to share in distributions and profits and losses of the partnership.

The following table sets forth the high and low sales prices for our common units in each quarter, as reported by the NYSE, and the declared cash distributions for our common units in each quarter.

	Price range per common unit		Cash distribution per common unit(1)
	High	Low	
Fiscal Year Ending December 31, 2014			
Third Quarter (through September 19, 2014)	\$ 56.86	\$ 50.38	\$ 0.565
Second Quarter	57.47	52.60	0.550
First Quarter	56.80	49.46	0.535
Fiscal Year Ended December 31, 2013			
Fourth Quarter	\$ 53.94	\$ 48.00	\$ 0.5220
Third Quarter	55.99	45.81	0.5100
Second Quarter	54.91	44.04	0.4975
First Quarter	49.34	36.00	0.4850
Fiscal Year Ended December 31, 2012			
Fourth Quarter	\$ 36.38	\$ 30.86	\$ 0.4725
Third Quarter	34.12	28.80	0.4600
Second Quarter	31.40	26.70	0.4500
First Quarter	33.81	27.62	0.4400

(1) Cash distributions are shown in the quarter paid.

The last reported sales price of our common units on the NYSE on September 19, 2014 was \$53.63 per unit.

Table of Contents

MATERIAL TAX CONSIDERATIONS

The tax consequences to you of an investment in our common units will depend in part on your own tax circumstances. For a discussion of the principal federal income tax considerations associated with our operations and the purchase, ownership and disposition of our common units, please read *Material Income Tax Consequences* beginning on page 35 of the accompanying base prospectus. Please also read *Item 1A. Risk Factors – Tax Risks to Common Unitholders* in our Annual Report on Form 10-K for the year ended December 31, 2013 for a discussion of the tax risks related to purchasing and owning our common units. You are urged to consult with your own tax advisor about the federal, state, local, and foreign tax consequences peculiar to your circumstances.

Partnership Status

The anticipated after-tax economic benefit of an investment in our common units depends largely on our being treated as a partnership for federal income tax purposes.

In rendering its opinion, Akin Gump Strauss Hauer & Feld LLP has relied on factual representations made by us and our general partner, including the following:

Neither we nor the operating company has elected or will elect to be treated as a corporation;

For each taxable year, more than 90% of our gross income has been and will be income from sources that Akin Gump Strauss Hauer & Feld LLP has opined or will opine is qualifying income within the meaning of Section 7704(d) of the Internal Revenue Code; and

Each hedging transaction that we treat as resulting in qualifying income has been and will be appropriately identified as a hedging transaction pursuant to applicable Treasury Regulations, and has been and will be associated with oil, gas or products thereof that are held or are to be held by us in activities that Akin Gump Strauss Hauer & Feld LLP has opined or will opine result in qualifying income.

In order to be treated as a partnership for federal income tax purposes, at least 90% of our gross income must be from specific qualifying sources, such as the transportation, processing or marketing of natural gas and natural gas products or other passive types of income such as dividends. For a more complete description of this qualifying income requirement, please read *Material Income Tax Consequences – Partnership Status* beginning on page 35 of the accompanying base prospectus.

No ruling has been or will be sought from the IRS, and the IRS has made no determination, as to our status as a partnership for federal income tax purposes. Instead, we will rely on the opinion of Akin Gump Strauss Hauer & Feld LLP. It is the opinion of Akin Gump Strauss Hauer & Feld LLP that, based upon the Internal Revenue Code, the Treasury Regulations, current administrative rulings and court decisions and the representations described above, we should be classified as a partnership for federal income tax purposes.

If we were treated as a corporation for federal income tax purposes, we would pay federal income tax on our taxable income at the corporate tax rate, which is currently a maximum of 35%, and would likely pay state income tax at varying rates. Distributions would generally be taxed again to unitholders as corporate distributions and no income, gains, losses, or deductions would flow through to unitholders. Because a tax would be imposed upon us as a corporation, our cash available for distribution to unitholders would be substantially reduced. Therefore, treatment of us as a corporation would result in a material reduction in the anticipated cash flow and after-tax return to our unitholders likely causing a substantial reduction in the value of our common units.

Current law may change so as to cause us to be treated as a corporation for federal income tax purposes or otherwise subject us to entity-level taxation. For example, from time to time, members of Congress propose and consider substantive changes to the existing U.S. federal income tax laws that affect

Table of Contents

publicly traded partnerships. Any modifications to the U.S. federal income tax laws and interpretations thereof may or may not be applied retroactively and could make it more difficult or impossible to meet the exception for us to be treated as a partnership for U.S. federal income tax purposes. We are unable to predict whether any of these changes or other proposals will ultimately be enacted. Any such changes could negatively impact an investment in our common units. In addition, because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, in 2008, we began paying Texas franchise tax at a maximum effective rate of 0.5% of our gross income apportioned to Texas in the prior year.

Ratio of Taxable Income to Distributions

We estimate that if you own the common units you purchase in this offering through the record date for the distribution with respect to the final calendar quarter of 2017, you will be allocated, on a cumulative basis, an amount of federal taxable income for that period that will be 20% or less of the cash distributed to you with respect to that period. This estimate is based upon many assumptions regarding our business and operations, including assumptions as to tariffs, capital expenditures, cash flows, net working capital, and anticipated cash distributions. This estimate and the underlying assumptions are subject to, among other things, numerous business, economic, regulatory, competitive and political uncertainties beyond our control. Further, this estimate is based on current tax law and tax reporting positions that we have adopted. The IRS could disagree with our tax reporting positions, including estimates of the relative fair market values of our assets and the validity of certain allocations. Accordingly, we cannot assure you that the estimate will prove to be correct. The actual percentage of distributions that will constitute taxable income could be higher or lower than our estimate, and any differences could be material and could materially affect the value of the common units. For example, the ratio of allocable taxable income to cash distributions to a purchaser of common units in this offering could be greater, and perhaps substantially greater, than our estimate with respect to the period described above if:

gross income from operations exceeds the amount required to make the minimum quarterly distribution on all units, yet we only distribute the minimum quarterly distribution on all units; or

we make a future offering of common units and use the proceeds of the offering in a manner that does not produce substantial additional deductions during the period described above, such as to repay indebtedness outstanding at the time of this offering or to acquire property that is not eligible for depreciation or amortization for federal income tax purposes or that is depreciable or amortizable at a rate significantly slower than the rate applicable to our assets at the time of this offering.

Tax Rates

Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 39.6% and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, capital gains on certain assets held for more than 12 months) of individuals is 20%.

A 3.8% Medicare tax is imposed on certain investment income earned by individuals, estates and trusts. For these purposes, investment income generally includes a unitholder's allocable share of our income and gain realized by a unitholder from a sale of units. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net income from all investments, and (ii) the amount by which the unitholder's adjusted gross income exceeds \$250,000 (if the unitholder is married and filing jointly or a surviving spouse), \$125,000 (if the unitholder is married and filed separately) or \$200,000 (if the unitholder is single or in any other case). In the case of an estate or trust, the tax will be imposed on the lesser of (i) undistributed net investment income or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

Table of Contents

Tax Exempt Organizations and Other Investors

Ownership of common units by tax-exempt entities, regulated investment companies, and non-U.S. investors raises issues unique to such persons. Please read **Material Income Tax Consequences – Tax-Exempt Organizations and Other Investors** beginning on page 46 of the accompanying base prospectus.

Puerto Rico Operations

We conduct a small part of our operations in Puerto Rico. We will file a composite or combined Puerto Rico tax return, as applicable, on behalf of our unitholders and pay taxes due. However, you may be required to file a tax return and pay income taxes in Puerto Rico in certain circumstances as a result of these operations. Based on current law and our estimate of our future operations, we anticipate that Puerto Rico income taxes due will not be material. You are urged to consult your tax advisor on the tax consequences under the laws of Puerto Rico of an investment in our common units.

S-17

Table of Contents**UNDERWRITING**

We are offering the common units described in this prospectus supplement and the accompanying base prospectus through the underwriters named below. Wells Fargo Securities, LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, Citigroup Global Markets Inc., Deutsche Bank Securities Inc., RBC Capital Markets, LLC and BMO Capital Markets Corp. (collectively, the Representatives) are acting as joint book-running managers and representatives of the underwriters named below. Subject to the terms and conditions stated in the underwriting agreement dated the date of this prospectus supplement, each underwriter named below has severally agreed to purchase, and we have agreed to sell to that underwriter, the number of common units listed next to its name in the following table:

Underwriters	Number of Units
Wells Fargo Securities, LLC	
Merrill Lynch, Pierce, Fenner & Smith Incorporated	
Citigroup Global Markets Inc.	
Deutsche Bank Securities Inc.	
RBC Capital Markets, LLC	
BMO Capital Markets Corp.	
Robert W. Baird & Co. Incorporated	
Raymond James & Associates, Inc.	
Janney Montgomery Scott LLC	
Total	4,000,000

The underwriting agreement provides that the obligations of the underwriters to purchase the common units included in this offering are subject to approval of legal matters by counsel and to other conditions. The underwriters are obligated to purchase all of the common units (other than those covered by the underwriters' option to purchase additional units described below) if they purchase any of the common units.

Option to Purchase Additional Units

We have granted to the underwriters an option, exercisable for up to 30 days from the date of this prospectus supplement, to purchase up to 600,000 additional common units at the public offering price less the underwriting discount. To the extent the option is exercised, each underwriter must purchase the number of additional common units approximately proportionate to that underwriter's initial purchase commitment.

Underwriting Discount and Expenses

The underwriters propose to offer some of the common units directly to the public at the public offering price set forth on the cover page of this prospectus supplement and some of the common units to dealers at the public offering price less a concession not to exceed \$ per common unit. After the offering, the underwriters may change the public offering price and the other selling terms. The offering of the common units by the underwriters is subject to receipt and acceptance and subject to the underwriters' right to reject any order in whole or in part.

The following table shows the underwriting discounts that we are to pay to the underwriters in connection with this offering. These amounts are shown assuming both no exercise and full exercise of the underwriters' option to purchase additional common units.

	No Exercise	Full Exercise
Per unit	\$	\$
Total	\$	\$

Table of Contents

We estimate that our total expenses of this offering, other than underwriting discounts and commissions, will be approximately \$600,000.

Lock-Up Agreements

We, our subsidiaries, our general partner and certain of our affiliates, including certain executive officers and directors of our general partner, have agreed that during the 45 days after the date of this prospectus supplement and subject to certain exceptions, we and they, will not, without the prior written consent of Wells Fargo Securities, LLC, (i) issue, sell, offer to sell, contract or agree to sell, hypothecate, pledge, grant any option to purchase or otherwise dispose of or agree to dispose of, directly or indirectly, or establish or increase a put equivalent position or liquidate or decrease a call equivalent position within the meaning of Section 16 of the Securities Exchange Act of 1934, as amended (the Exchange Act), and the rules and regulations of the SEC promulgated thereunder, with respect to any of our common units or securities convertible into or exchangeable or exercisable for our common units or warrants or other rights to purchase our common units or any other securities of ours that are substantially similar to our common units, (ii) file or cause to become effective a registration statement under the Securities Act of 1933, as amended (the Securities Act), relating to the offer and sale of any of our common units or securities convertible into or exchangeable or exercisable for our common units or warrants or other rights to purchase our common units or any other of our securities that are substantially similar to common units, (iii) enter into any swap or other arrangement that transfers to another, in whole or in part, any of the economic consequences of ownership of our common units or any securities convertible into or exchangeable or exercisable for our common units or warrants or other rights to purchase our common units or any such securities, whether any such transaction is to be settled by delivery of our common units or such other securities, in cash or otherwise or (iv) publicly announce an intention to effect any transaction specified in clause (i), (ii) or (iii). These restrictions do not apply to, among other things:

the sale of common units pursuant to the underwriting agreement;

issuances of common units by us upon the exercise of options or warrants or the conversion of Class B Units or Waiver Units disclosed as outstanding in this prospectus supplement, the accompanying base prospectus or the documents incorporated by reference herein;

the issuance of employee unit stock options, phantom units or dividend equivalent rights that are not exercisable or do not vest, as applicable, during the 45-day period pursuant to benefit plans described in this prospectus supplement, the accompanying base prospectus or the documents incorporated by reference herein;

the deemed issuance or disposition of common units under Section 16 of the Exchange Act upon the cash settlement of phantom units or stock appreciate rights outstanding as of the date of the underwriting agreement;

the filing of a registration statement on Form S-8 to register common units under benefit plans disclosed in this prospectus supplement, the accompanying base prospectus or the documents incorporated by reference herein;

the filing of a universal shelf registration statement on Form S-3 to register common units or other partnership securities, provided that we shall not issue any common units thereunder until expiration of the 45-day period;

the issuance of common units in a private placement exempt from registration under the Act, provided that the purchaser of such common units enters into an agreement to be subject to the same restrictions for the remainder of the 45-day period;

transfers pursuant to any loan or similar agreement in effect on the date of this prospectus supplement, as amended from time to time, or any successor to any such agreement;

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the pledge of common units or other partnership securities to secure loans to such persons or entities in connection with any financing transaction to which such persons or entities are parties,

S-19

Table of Contents

provided that such common units or other partnership securities may not be sold or disposed of in connection with the exercise by the lender of any remedies as a secured party until the expiration of the 45-day period; and

entering into an equity distribution agreement for an at the market offering under Rule 415(a)(4) of the Securities Act and any related filings under the Securities Act or the Exchange Act, including a prospectus supplement and Current Report on Form 8-K, provided that we shall not issue any common units thereunder until the expiration of the 45-day period.

NYSE Listing

Our common units are listed on the NYSE under the symbol GEL.

Price Stabilization, Short Positions and Penalty Bids

In connection with the offering, the Representatives, on behalf of the underwriters, may purchase and sell common units in the open market. These transactions may include short sales, syndicate covering transactions and stabilizing transactions. Short sales involve syndicate sales of common units in excess of the number of common units to be purchased by the underwriters in the offering, which creates a syndicate short position. Covered short sales are sales of common units made in an amount up to the number of common units represented by the underwriters option to purchase additional common units. In determining the source of common units to close out the covered syndicate short position, the underwriters will consider, among other things, the price of common units available for purchase in the open market as compared to the price at which they may purchase units through the option to purchase additional common units. Transactions to close out the covered syndicate short position involve either purchases of the common units in the open market after the distribution has been completed or the exercise of the option to purchase additional common units. The underwriters may also make naked short sales of common units in excess of the option to purchase additional common units. The underwriters must close out any naked short position by purchasing common units in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the common units in the open market after pricing that could adversely affect investors who purchase in the offering. Stabilizing transactions consist of bids for or purchases of common units in the open market while the offering is in progress.

The underwriters also may impose a penalty bid. Penalty bids permit the underwriters to reclaim a selling concession from a syndicate member when the Representatives repurchases common units originally sold by that syndicate member in order to cover syndicate short positions or make stabilizing purchases.

Any of these activities may have the effect of preventing or retarding a decline in the market price of the common units. They may also cause the price of the common units to be higher than the price that would otherwise exist in the open market in the absence of these transactions. The underwriters may conduct these transactions on the NYSE or in the over-the-counter market, or otherwise. If the underwriters commence any of these transactions, they may discontinue them at any time. Neither we nor the underwriters make any representation or prediction as to the direction or magnitude of any effect that the transactions described above may have on the price of the common units.

Certain Relationships

As described in Use of Proceeds, some of the net proceeds of the offering by us may be used to repay outstanding borrowings under our revolving credit facility. Because Wells Fargo Securities, LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, Citigroup Global Markets Inc., Deutsche Bank Securities Inc., RBC Capital Markets, LLC and BMO Capital Markets Corp. or their respective affiliates are lenders under our credit agreement, certain of the underwriters or their affiliates may receive more than 5% of the proceeds of this offering (not including underwriting discounts and commissions). Nonetheless, in accordance with

Table of Contents

the Financial Industry Regulatory Authority Rule 5121, the appointment of a qualified independent underwriter is not necessary in connection with this offering because the common units offered hereby are interests in a direct participation program. Investor suitability with respect to the common units will be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange.

The underwriters and their affiliates have provided, or may in the future provide, various investment banking, commercial banking, financial advisory, brokerage and other services to us and our affiliates for which services they have received, and may in the future receive, customary fees and expense reimbursement. The underwriters and their affiliates may, from time to time, engage in transactions with and perform services for us in the ordinary course of their business for which they may receive customary fees and reimbursement of expenses.

In the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers and such investment and securities activities may involve our securities and/or instruments. The underwriters and their respective affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or instruments and may at any time hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

Electronic Distribution

This prospectus supplement and the accompanying base prospectus in electronic format may be made available on the websites maintained by one or more of the underwriters. The underwriters may agree to allocate a number of common units for sale to their online brokerage account holders. The common units will be allocated to underwriters that may make Internet distributions on the same basis as other allocations. In addition, common units may be sold by the underwriters to securities dealers who resell common units to online brokerage account holders.

Other than this prospectus supplement and the accompanying base prospectus in electronic format, information contained in any website maintained by an underwriter is not part of this prospectus supplement or the accompanying base prospectus or registration statement of which the accompanying base prospectus forms a part, has not been endorsed by us and should not be relied on by investors in deciding whether to purchase common units. The underwriters are not responsible for information contained in websites that they do not maintain.

Indemnification

We have agreed to indemnify the several underwriters against certain liabilities, including liabilities under the Securities Act, or to contribute to payments the underwriters may be required to make because of any of those liabilities.

Selling Restrictions

European Economic Area

This prospectus has been prepared on the basis that the transactions contemplated by this prospectus in any Member State of the European Economic Area which has implemented the Prospectus Directive (each, a Relevant Member State) (other than Germany) will be made pursuant to an exemption under the Prospectus Directive from the requirement to publish a prospectus for offers of securities. Accordingly, any person making or intending to make any offer in that Relevant Member State of the securities which are the subject of the transactions contemplated by this prospectus, may only do so in circumstances in which no obligation arises for us or any of the underwriters to publish a prospectus pursuant to Article 3 of the

Table of Contents

Prospectus Directive in relation to such offer. We have not authorized and do not authorize the making of any offer of securities or any invitation relating thereto in circumstances in which an obligation arises for us or any of the underwriters to publish a prospectus for such offer or invitation.

In relation to each Relevant Member State, other than Germany, with effect from and including the date on which the Prospectus Directive is implemented in that Relevant Member State (the Relevant Implementation Date), no offer to the public of the securities subject to this prospectus has been or will be made in that Relevant Member State other than:

- (a) to any legal entity which is a qualified investor as defined in the Prospectus Directive (Qualified Investors);
- (b) to fewer than 100 or, if the Relevant Member State has implemented the relevant provision of the 2010 PD Amending Directive, 150, natural or legal persons (other than Qualified Investors), as permitted under the Prospectus Directive subject to obtaining our prior consent for any such offer; or
- (c) in any other circumstances falling within Article 3(2) of the Prospectus Directive;

provided that no such offer or invitation shall require us or any of the underwriters to publish a prospectus pursuant to Article 3 of the Prospectus Directive.

For the purposes of this provision, the expression an offer to the public means the communication in any form and by any means of sufficient information on the terms of the offer and the securities to be offered so as to enable an investor to decide to purchase the securities, as the same may be further defined in that Relevant Member State by any measure implementing the Prospectus Directive in that Relevant Member State. The expression Prospectus Directive means Directive 2003/71/EC (and amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member State), and includes any relevant implementing measure in each Relevant Member State, and the expression 2010 PD Amending Directive means Directive 2010/73/EU.

We have not authorized and do not authorize the making of any offer of securities through any financial intermediary on their behalf, other than offers made by the underwriters with a view to the final placement of the securities as contemplated in this prospectus. Accordingly, no purchaser of the securities, other than the underwriters, is authorized to make any further offer of the securities on behalf of us or the underwriters.

United Kingdom

We may constitute a collective investment scheme as defined by section 235 of the Financial Services and Markets Act 2000 (FSMA) that is not a recognised collective investment scheme for the purposes of FSMA (CIS) and that has not been authorised or otherwise approved. As an unregulated scheme, it cannot be marketed in the United Kingdom to the general public, except in accordance with FSMA. This prospectus is only being distributed in the United Kingdom to, and are only directed at (i) investment professionals falling within the description of persons in Article 14(5) of the Financial Services and Markets Act 2000 (Promotion of Collective Investment Schemes) Order 2001, as amended (the CIS Promotion Order) or Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the Financial Promotion Order) or (ii) high net worth companies and other persons falling within Article 22(2)(a) to (d) of the CIS Promotion Order or Article 49(2)(a) to (d) of the Financial Promotion Order, or (iii) to any other person to whom it may otherwise lawfully be made, (all such persons together being referred to as relevant persons). Our common units are only available to, and any invitation, offer or agreement to subscribe, purchase or otherwise acquire such common units will be engaged in only with, relevant persons. Any person who is not a relevant person should not act or rely on this prospectus or any of its contents.

Switzerland

The distribution of our common units in Switzerland will be exclusively made to, and directed at, regulated qualified investors (Regulated Qualified Investors), as defined in Article 10(3)(a) and (b) of the

Table of Contents

Swiss Collective Investment Schemes Act of 23 June 2006, as amended (CISA). Accordingly, we have not, and will not be, registered with the Swiss Financial Market Supervisory Authority (FINMA) and no Swiss representative or paying agent has been or will be appointed for us in Switzerland. This prospectus and/or any other offering materials relating to our common units may be made available in Switzerland solely to Regulated Qualified Investors.

Germany

This prospectus has not been prepared in accordance with the requirements for a securities or sales prospectus under the German Securities Prospectus Act (*Wertpapierprospektgesetz*), the German Asset Investment Act (*Vermögensanlagengesetz*), or the German Investment Act (*Investmentgesetz*). Neither the German Federal Financial Services Supervisory Authority (*Bundesanstalt für Finanzdienstleistungsaufsicht* BaFin) nor any other German authority has been notified of the intention to distribute our common units in Germany. Consequently, our common units may not be distributed in Germany by way of public offering, public advertisement or in any similar manner and this prospectus and any other document relating to the offering, as well as information or statements contained therein, may not be supplied to the public in Germany or used in connection with any offer for subscription of our common units to the public in Germany or any other means of public marketing. Our common units are being offered and sold in Germany only to qualified investors which are referred to in Section 3, paragraph 2 no. 1 in connection with Section 2 no. 6 of the German Securities Prospectus Act, Section 2 no. 4 of the German Asset Investment Act, and in Section 2 paragraph 11 sentence 2 no.1 of the German Investment Act. This prospectus is strictly for use of the person who has received it. It may not be forwarded to other persons or published in Germany.

The offering does not constitute an offer to sell or the solicitation or an offer to buy our common units in any circumstances in which such offer or solicitation is unlawful.

Netherlands

Our common units may not be offered or sold, directly or indirectly, in the Netherlands, other than to qualified investors (*gekwalficeerde beleggers*) within the meaning of Article 1:1 of the Dutch Financial Supervision Act (*Wet op het financieel toezicht*).

Hong Kong

Our common units may not be offered or sold in Hong Kong by means of this prospectus or any other document other than to (a) professional investors as defined in the Securities and Futures Ordinance of Hong Kong (Cap. 571, Laws of Hong Kong) (SFO) and any rules made under the SFO or (b) in other circumstances which do not result in this prospectus being deemed to be a prospectus, as defined in the Companies Ordinance of Hong Kong (Cap. 32, Laws of Hong Kong) (CO), or which do not constitute an offer to the public within the meaning of the CO or the SFO; and no person has issued or had in possession for the purposes of issue, or will issue or has in possession for the purposes of issue, whether in Hong Kong or elsewhere, any advertisement, invitation or document relating to our common units which is directed at, or the contents of which are likely to be accessed or read by, the public of Hong Kong (except if permitted to do so under the securities laws of Hong Kong) other than with respect to our common units which are or are intended to be disposed of only to persons outside Hong Kong or only to professional investors as defined in the SFO.

Table of Contents

LEGAL MATTERS

The validity of the common units offered hereby will be passed upon for us by Akin Gump Strauss Hauer & Feld, LLP, Houston, Texas. Certain legal matters with respect to the common units offered hereby will be passed upon for the underwriters by Andrews Kurth LLP, Houston, Texas.

EXPERTS

The consolidated financial statements for the year ended December 31, 2013 incorporated in this prospectus supplement by reference from Genesis Energy, L.P.'s Annual Report on Form 10-K and the effectiveness of Genesis Energy, L.P.'s internal control over financial reporting have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report (which report (1) expresses an unqualified opinion on the consolidated financial statements and includes an explanatory paragraph referring to the retrospective effect of the new disclosure requirements regarding information related to balance sheet offsetting of assets and liabilities and (2) expresses an unqualified opinion on the effectiveness of internal control over financial reporting), which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

S-24

Table of Contents

INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

The statements in this prospectus supplement or incorporated by reference into this prospectus supplement that are not historical information may be forward-looking statements as defined under federal law.

All statements, other than historical facts, included in this document that address activities, events or developments that we expect or anticipate will or may occur in the future, including things such as plans for growth of the business, future capital expenditures, competitive strengths, goals, references to future goals or intentions, and other such references are forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. They use words such as anticipate, believe, continue, estimate, expect, forecast, goal, intend, may, could, plan, position, projection, strategy, should or will, or the negative variations of them or by comparable terminology. In particular, statements, expressed or implied, concerning future actions, conditions or events or future operating results or the ability to generate sales, income or cash flow are forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond our ability or the ability of our affiliates to control or predict. Specific factors that could cause actual results to differ from those in the forward-looking statements include, among others:

demand for, the supply of, our assumptions about, changes in forecast data for, and price trends related to crude oil, liquid petroleum, NaHS, caustic soda and CO₂, all of which may be affected by economic activity, capital expenditures by energy producers, weather, alternative energy sources, international events, conservation and technological advances;

throughput levels and rates;

changes in, or challenges to, our tariff rates;

our ability to successfully identify and close strategic acquisitions on acceptable terms (including obtaining third-party consents and waivers of preferential rights), develop or construct energy infrastructure assets, make cost saving changes in operations and integrate acquired assets or businesses into our existing operations;

service interruptions in our pipeline transportation systems and processing operations;

shut downs or cutbacks at refineries, petrochemical plants, utilities or other businesses for which we transport crude oil, petroleum or other products or to whom we sell such products;

risks inherent in marine transportation and vessel operation, including accidents and discharge of pollutants;

changes in laws and regulations to which we are subject, including tax withholding issues, accounting pronouncements, and safety, environmental and employment laws and regulations;

the effects of production declines and the effects of future laws and government regulation;

planned capital expenditures and availability of capital resources to fund capital expenditures;

our inability to borrow or otherwise access funds needed for operations, expansions or capital expenditures as a result of our credit agreement and the indentures governing our notes, which contain various affirmative and negative covenants;

the level of indebtedness that we maintain to fund growth projects could adversely affect our financial health;

loss of key personnel;

S-25

Table of Contents

cash from operations that we generate could decrease or fail to meet expectations, either of which could reduce our ability to pay quarterly cash distributions at the current level or continue to increase quarterly cash distributions in the future;

an increase in the competition that our operations encounter;

cost and availability of insurance;

hazards and operating risks that may not be covered fully by insurance;

our financial and commodity hedging arrangements, which may reduce our earnings, profitability and cash flows;

changes in global economic conditions, including capital and credit markets conditions, inflation and interest rates;

natural disasters, accidents or terrorism;

changes in the financial condition of customers or counterparties;

adverse rulings, judgments, or settlements in litigation or other legal or tax matters;

the treatment of us as a corporation for federal income tax purposes or if we become subject to entity-level taxation for state tax purposes; and

the potential that our internal controls may not be adequate, weaknesses may be discovered or remediation of any identified weaknesses may not be successful and the impact these could have on our unit price.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the risk factors identified in this prospectus supplement and the accompanying base prospectus under Risk Factors, as well as the section entitled Risk Factors included in our Annual Report on Form 10-K for the fiscal year ended December 31, 2013 and our subsequently filed Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and Form 8-K/A and any other prospectus supplement we may file from time to time with the SEC with respect to this offering. Except as required by applicable securities laws, we do not intend to update these forward-looking statements and information.

Table of Contents

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F. Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's website at <http://www.sec.gov>.

The SEC allows us to incorporate by reference information that we file with it. This procedure means that we can disclose important information to you by referring you to documents filed with the SEC. The information that we incorporate by reference is an integral part of this prospectus supplement, and references to this prospectus supplement include the documents (or portions of documents) incorporated by reference into this prospectus supplement. Any future filings we make with the SEC prior to the completion of this offering under Section 13(a), 13(c), 14 or 15(d) of the Exchange Act, and which are deemed to be filed, are also incorporated by reference in this prospectus supplement. Any statement contained in the filings (or portions of filings) incorporated by reference in this prospectus supplement will be deemed to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any filing by us with the SEC prior to the completion of this offering modifies, conflicts with or supersedes such statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement. We incorporate by reference, other than information furnished pursuant to Item 2.02 or Item 7.01 of any Current Report on Form 8-K or exhibits filed under Item 9.01 relating to those Items, the documents listed below:

Annual Report on Form 10-K for the year ended December 31, 2013;

Quarterly Reports on Form 10-Q for the three months ended March 31, 2014 and the three months ended June 30, 2014;

Current Reports on Form 8-K filed March 13, 2014, April 14, 2014, May 15, 2014, July 3, 2014 and August 29, 2014.

You may request a copy of these filings at no cost by making written or telephone requests for copies to:

Investor Relations

Genesis Energy, L.P.

919 Milam, Suite 2100

Houston, Texas 77002

(713) 860-2500

We also make available free of charge on our internet website at <http://www.genesisenergy.com> our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, and any amendments to those reports, as soon as reasonably practicable after we electronically file such material with, or furnish it to, the SEC. Information contained on our website is not part of this prospectus supplement.

You should rely only on the information incorporated by reference or provided in this prospectus supplement. We have not authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus supplement is accurate as of any date other than the date on the front of each document.

Table of Contents

Prospectus

GENESIS ENERGY, L.P.

Common Units

Preferred Securities

Subordinated Securities

Options

Warrants

Rights

Debt Securities

GENESIS ENERGY FINANCE CORPORATION

Debt Securities

We may from time to time offer one or more classes or series of the following securities as described in this prospectus, in one or more separate offerings under this prospectus:

common units, preferred securities, subordinated securities, options, warrants and rights; and

debt securities, which may be either senior debt securities or subordinated debt securities.

Genesis Energy Finance Corporation may act as co-issuer of the debt securities and other direct or indirect subsidiaries of Genesis Energy, L.P., other than minor subsidiaries as such item is interpreted in securities regulations governing financial reporting for guarantors, may guarantee the debt securities.

This prospectus provides you with the general terms of these securities and the general manner in which we will offer these securities. We may offer and sell securities using this prospectus only if it is accompanied by a prospectus supplement. We will include the specific terms of any securities we offer in a prospectus supplement. The prospectus supplement will also describe the specific manner in which we will offer the securities. You should read this prospectus and the prospectus supplement carefully.

We may sell these securities to underwriters or dealers, or we may sell them directly to other purchasers. See Plan of Distribution. The prospectus supplement will list any underwriters and the compensation they will receive. The prospectus supplement will also show you the total amount of money that we will receive from selling these securities, after we pay certain expenses of the offering.

Our common units are listed on the New York Stock Exchange under the symbol GEL. We will provide information in any applicable prospectus supplement regarding the trading market, if any, for any debt securities we may offer.

Investing in our securities involves risks. Limited partnerships are inherently different from corporations. You should carefully consider the Risk Factors beginning on page 2 of this prospectus and contained in any applicable prospectus supplement and in the documents incorporated by reference herein and therein before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is April 23, 2012.

Table of Contents